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#### **Overnight Delivery**

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August 25, 2010

Director, Air Protection Division (3AP00) US Environmental Protection Agency 1650 Arch Street Philadelphia, PA 19103

Subject:

Old Dominion Electric Cooperative – Five (5) Diesel Generator Sites

NESHAP for Reciprocating Internal Combustion Engines (40 CFR 63, Subpart ZZZZ)

Initial Notification of Applicability

#### Dear Director:

Pursuant to 40 CFR 63.6645(a)(2) and 40 CFR 63.9(b), Old Dominion Electric Cooperative (ODEC) is providing the Initial Notification of Applicability for the five diesel generator sites which it owns and operates as listed in the following table. All these facilities are considered area sources of HAP emissions.

Facility	Unit Designation	AIRS ID#
SEC Pointon Substation	2,000 kw Diesel Engine Generator (SEC1)	51-007-51934
	2,000 kw Diesel Engine Generator (SEC2)	51-007-51935
A&N Onancock Substation	2,000 kw Diesel Engine Generator (A&N1)	51-001-61410
	2,000 kw Diesel Engine Generator (A&N2)	51-001-61411
A&N Perdue Substation	2,000 kw Diesel Engine Generator (A&N3)	51-001-61412
	2,000 kw Diesel Engine Generator (A&N4)	51-001-61413
A&N Belle Haven Substation	2,000 kw Diesel Engine Generator (A&N5)	51-001-61414
	2,000 kw Diesel Engine Generator (A&N6)	51-001-61415
CEC Nottoway Substation	2,000 kw Diesel Engine Generator (CEC1)	51-175-61416
	2,000 kw Diesel Engine Generator (CEC2)	51-175-61417

Based upon prior use and current contractual obligations, these units are classified as non-emergency RICE. However, upon evaluation of projected future operation, ODEC will retain the right to re-classify any or all of these units based upon appropriate documentation consistent with the rule.

We are providing a courtesy copy of this submittal to the appropriate Virginia Department of Environmental Quality (VDEQ) Regional Offices. Although VDEQ does not have delegated authority under this subpart for area sources, the units currently hold minor air permits issued by

Director, Air Protection Division August 25, 2010 Page 2

VDEQ. If you have any questions concerning these notifications, please contact Mr. David Smith at (804) 968-4045 or Ms. Laura Rose at (804) 968-7160.

Sincerely,

Lisa D. Johnson

Senior Vice-President -- Power Supply

enclosures

cc: Regional Compliance Manager, Virginia DEQ, Piedmont Regional Office

Regional Compliance Manager, Virginia DEQ, Tidewater Regional Office

National Emission Standards for Hazardous Air Pollutants: Stationary Reciprocating Internal Combustion Engines 40 CFR Part 63 Subpart ZZZZ

Yes, I am subject to 40 CFR Part 63 subpart ZZZZ National Emission Standards for
Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
NAICS code(s):
_
Compliance Date:   Existing source: May 3, 2013   New/reconstructed source: upon initial startup
Note: The May 3, 2013 compliance date for <u>existing sources</u> applies to the following engine types:
<ul> <li>Existing non-emergency CI stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions</li> </ul>
<ul> <li>Existing stationary CI RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions</li> </ul>
Existing stationary CI RICE located at an area source of HAP emissions
Company name: Old Dominion Electric Cooperative
Facility name (if different): SEC Pointon Substation
Facility (physical location) address: <u>Route 614 in Amelia County, Virginia</u>
My facility is a (please choose one):   Major source   Area source
☐ Synthetic minor
This facility consists of two (2) 2,000 kw diesel engine generators (AIRS ID #s 51-007-51934 & 51-007-51935
Owner name: Old Dominion Electric Cooperative

<sup>&</sup>lt;sup>a</sup> This is an example of the type of information that must be submitted to fulfill the Initial Notification of Applicability Status requirement of 40 CFR 63, subpart ZZZZ. You may submit the information in another form or format, or you may use this form.

<sup>b</sup> Initial Notification is due 120 days after the effective date of the rule or 120 days after you become subject to the rule

Owner/company address: <u>4201 Dominion Boulevard, Glen Al</u>	llen, Virginia 23060
Owner technical contact/Title: <u>David N. Smith/Environmental</u>	Health & Safety Services Director
Owner technical contact telephone number: (804) 968-40	45
Owner technical contact email address (if available): <u>dsmith@</u>	odec.com
If the Operator information is different from the Owner, please p	rovide the following:
Operator name/title: <u>NA</u>	
Operator telephone number:	
Operator email address (if available):	
I hereby certify that the information presented herein is correct t	o the best of my knowledge.
Thum	8-25-10
(Signature)	(Date)
Lisa D. Johnson/ Senior Vice President – Power Supply	( 804 ) 968-4025
(Name/title)	(Telephone No.)

National Emission Standards for Hazardous Air Pollutants: Stationary Reciprocating Internal Combustion Engines 40 CFR Part 63 Subpart ZZZZ

Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
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<ul> <li>Existing stationary CI RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions</li> </ul>
Existing stationary CI RICE located at an area source of HAP emissions
Company name: Old Dominion Electric Cooperative
Facility name (if different): A&N Onancock Substation
Facility (physical location) address: _Route 658 at Route 660 near Bayside in Accomack County, Virginia
My facility is a (please choose one):   Major source  Area source  Synthetic minor
This facility consists of two (2) 2,000 kw diesel engine generators (AIRS ID #s 51-001-61410 & 51-001-61411
Owner name: Old Dominion Electric Cooperative

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Owner technical contact email address (if available): <u>dsmith@</u>	odec.com
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Operator email address (if available):	
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- Thum	8-25-10
(Sig∕nature)	(Date)
Lisa D. Johnson/ Senior Vice President – Power Supply	( 804 ) 968-4025 (Talanhana Na )
(Name/title)	(Telephone No.)

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<ul> <li>Existing stationary CI RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions</li> </ul>
Existing stationary CI RICE located at an area source of HAP emissions
Company name: Old Dominion Electric Cooperative
Facility name (if different): A&N Perdue Substation
Facility (physical location) address: Route 663, ½ mile NW of Route 13 in Accomack County, Virginia
My facility is a (please choose one): ☐ Major source ☒ Area source
☐ Synthetic minor
This facility consists of two (2) 2,000 kw diesel engine generators (AIRS ID #s 51-001-61412 & 51-001-61413)
Owner name: Old Dominion Electric Cooperative

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Owner/company address: 4201 Dominion Boulevard, Glen All	len, Virginia 23060
Owner technical contact/Title: <u>David N. Smith/Environmental</u> ,	Health & Safety Services Director
Owner technical contact telephone number:(804) 968-404	45
Owner technical contact email address (if available): _dsmith@c	odec.com
If the Operator information is different from the Owner, please pr	rovide the following:
Operator name/title: <u>NA</u>	
Operator telephone number:	
Operator email address (if available):	
I hereby certify that the information presented herein is correct to	o the best of my knowledge.
(Signature)	8-25-10
(Signature)	(Date)
Lisa D. Johnson/ Senior Vice President – Power Supply	( 804 ) 968-4025
(Name/title)	(Telephone No.)

National Emission Standards for Hazardous Air Pollutants: Stationary Reciprocating Internal Combustion Engines 40 CFR Part 63 Subpart ZZZZ

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Owner technical contact/Title: <u>David N. Smith/Environmental</u>	I, Health & Safety Services Director	
Owner technical contact telephone number: (804) 968-40	045	
Owner technical contact email address (if available): <u>dsmith@</u>	odec.com	
If the Operator information is different from the Owner, please p	provide the following:	
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Operator email address (if available):		
I hereby certify that the information presented herein is correct	to the best of my knowledge.	
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(Signature)	(Date)	
Lisa D. Johnson/ Senior Vice President – Power Supply	( 804 ) 968-4025	
(Name/title)	(Telephone <b>N</b> o.)	

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Existing stationary C! RICE located at an area source of HAP emissions
Company name: Old Dominion Electric Cooperative
Facility name (if different): _CEC Nottoway Substation
Facility (physical location) address: <u>Route 35, ¼ mile SW of Rte 35/Rte 58 intersection in Southampton</u> County, Virginia
My facility is a (please choose one):   Major source   Area source
☐ Synthetic minor
This facility consists of two (2) 2,000 kw diesel engine generators (AIRS ID #s 51-175-61416 & 51-175-61417
Owner name: Old Dominion Electric Cooperative

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